

<b>Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006)</b> <b>(thousands 2003\$)</b>					
<b>Outage Seed 30</b>	<b>Eastern Interconnect</b>	<b>Super Midwest RTO</b>	<b>MAIN (NERC Region)</b>	<b>State of Illinois</b>	<b>Illinois Power Area</b>
Reduction in Payments by Load	(\$17,009)	\$13,812	\$27,233	\$26,686	\$14,371
Increase in Generation Energy Margins	\$32,816	\$1,399	(\$19,754)	(\$16,727)	(\$593)
Reduction in Total Generation Costs	\$1,101	\$4,210	\$5,429	\$3,996	\$220
Reduction in Congestion Costs	\$14,837	\$13,411	\$6,134	\$10,866	\$13,803

<b>Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010)</b> <b>(thousands 2003\$)</b>					
<b>Outage Seed 30</b>	<b>Eastern Interconnect</b>	<b>Super Midwest RTO</b>	<b>MAIN (NERC Region)</b>	<b>State of Illinois</b>	<b>Illinois Power Area</b>
Reduction in Payments by Load	(\$3,914)	\$6,411	\$10,210	\$9,881	\$2,635
Increase in Generation Energy Margins	\$8,297	(\$2,477)	(\$8,689)	(\$7,671)	(\$422)
Reduction in Total Generation Costs	\$584	\$1,870	\$1,505	\$935	\$129
Reduction in Congestion Costs	\$3,760	\$4,049	\$913	\$2,720	\$2,301